Snohomish County PUD 2017 Greenhouse Gas Emissions using the Fuel Mix Disclosure Report Updated 3/2/2021

Step 1	2017
Sales	MWh
Total Retail Load ¹	6,594,136
Losses ²	252,444
Total Retail Load + Losses	6,846,580

Step 2				Step 3
		2017 Fuel Mix		
		Disclosure	Selection	Emissions
Resources (MWh) ³	Fuel			
Bonneville Power Administration		6,675,884		
BPA Hydro	Hydro	5,838,418	EIA	0
BPA Natural Gas	Natural Gas	398	Unspecified	174
BPA Nuclear	Nuclear	586,221	EIA	0
BPA Unspecified Purchase	Unspecified	250,847	Unspecified	109,620
Claims on Power Plants				
H M Jackson	Hydro	170,690	EIA	0
Hay Canyon Wind Power LLC	Wind	0	EIA	0
Packwood	Hydro	0	EIA	0
Qualco Energy	Other Biomass Solids	0	EPA	0
Roosevelt Biogas 1	Landfill Gas	0	EIA	0
Wheat Field Wind	Wind	0	EIA	0
White Creek Wind	Wind	0	EIA	0
Woods Creek	Hydro	0	EIA	0
Youngs Creek Hydroelectric Project	Hydro	0	EIA	0
Total Resources ⁴		6,846,574		

Total Utility Emissions ⁵	109,794	Step 4
Utility Emissions Rate (MT/MWh)	0.0160	Step 5

Notes:

Steps correspond to the document "Procedures for Calculating Greenhouse Gas Emissions". For this document see: www.snopud.com/ghgprocedures

<u>Sales</u>

- 1 Total retail load includes residential, commercial, industrial and street lighting loads.
- Losses are "Total kWh Losses" from Financials, consistent with Department of Commerce guidelines to use losses reported 2 in Energy Information Administration survey EIA-861.

Resources

- Claimed Resources shown are in compliance with Washington State's Fuel Mix Disclosure law and administrative
- 3 guidelines, for Snohomish 2017 Fuel Mix report, see
 - http://www.commerce.wa.gov/wp-content/uploads/2013/01/Energy-Fuel-Mix-Disclosure-Report-2018.pdf
- 4 Total Resources and Total Retail Load + Losses may not add due to rounding

Plant Emissions

5 Per RCW 19.405.070(2), the default emissions rate is 0.437 metric tons of carbon dioxide per megawatt hour of electricity: