

# FOREWORD

The information contained in this Electrical Service Requirements Manual is intended to provide electrical contractors, architects, building contractors, engineers, and other customers with the information needed for determining acceptable methods of receiving electrical service from the District.

These requirements are based on District Policies and Standards as well as National, State and Local Electrical Codes. Their use is intended to promote a safe, efficient manner for receiving electrical service.

It is the responsibility of the customer to conform with the District's requirements, as well as pertinent National, State and Local Electrical Codes.

The two postcards in the front of this manual will assist us in helping you keep your copy of this manual current when revisions and bulletins are issued and mailed. Postage has been provided for your convenience. Should you need additional cards please contact the District's Standards Department.

It is the responsibility of each manual holder to assure you receive the latest publications and bulletins. Please complete and mail one of the enclosed cards to us whenever you have a change of address or transfer the manual to another employee in your firm.

If you no longer have a need for the manual and wish to be removed from our mailing list simply indicate that on the card and return the card to us to help eliminate unnecessary expense to the District (the manual can then be discarded).



# DISTRICT PHONE NUMBERS

## UNDERGROUND UTILITY NOTIFICATION CENTER

Snohomish County 811 or 1-800-424-5555  
Island County (Camano Island) 811 or 1-800-424-5555

## REPORT A POWER OUTAGE

Automated 24 hours a day, 7 days a week 425-783-1001 \*(toll free at 1-877-783-1001)

## CUSTOMER SERVICE & BILLING QUESTIONS

General Offices and Information 425-783-1000 \*(toll free at 1-877-783-1000)

## LOCAL OFFICES

Arlington 425-783-1000  
Monroe 425-783-1000  
Snohomish 425-783-1000  
South County 425-783-1000  
Stanwood 425-783-1000

## EVERETT REGION ENGINEERING SERVICES

Everett Region Engineering 425-783-8272

## OPERATIONS OFFICE TRANSMISSION & DISTRIBUTION ENGINEERING SERVICES

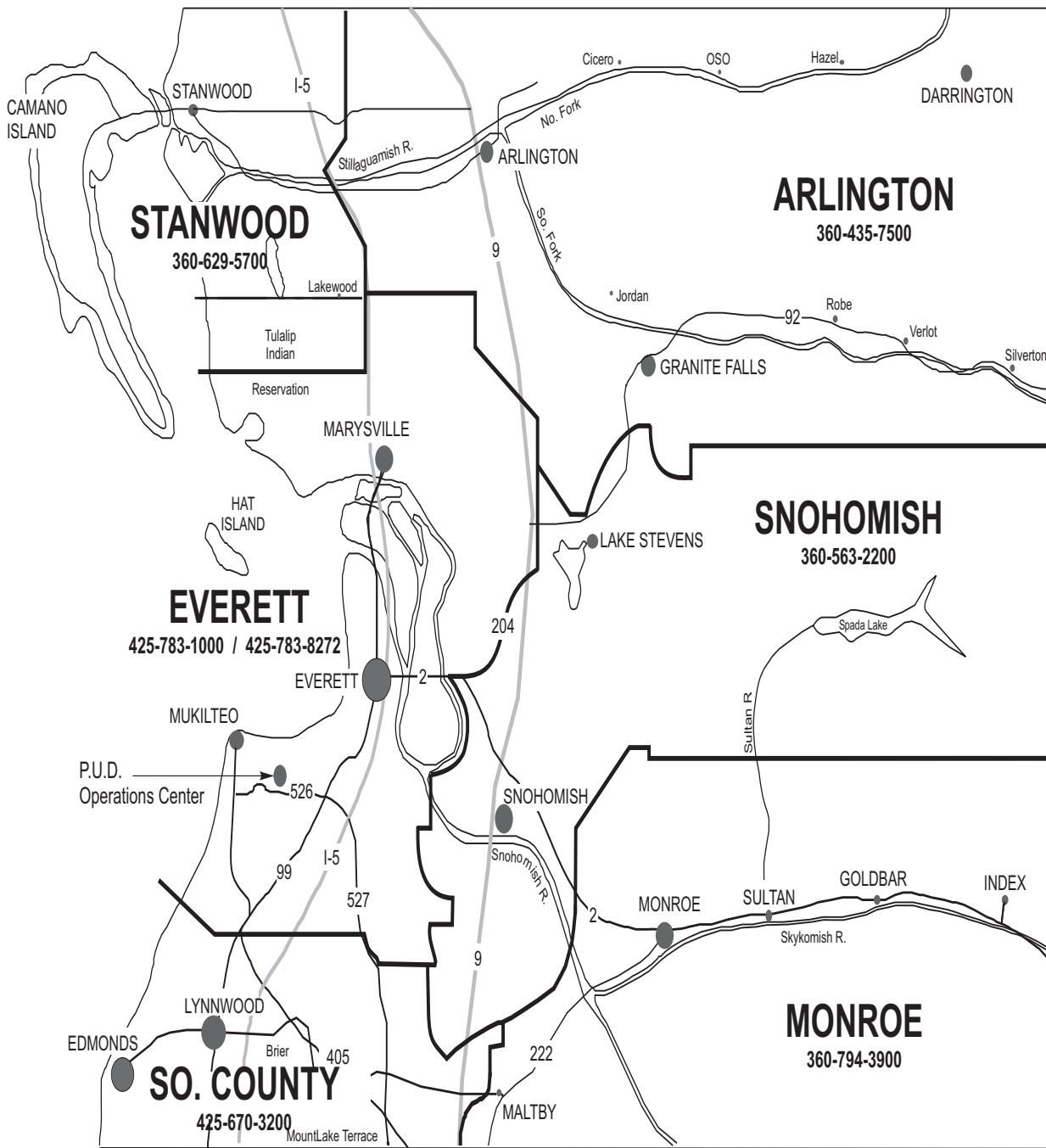
Transmission & Distribution Engineering 425-347-4300

\*(This toll free number is blocked from local calling areas)

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## ELECTRICAL SERVICE REQUIREMENTS

# SERVICE AREA MAP



## Service Area Boundary Map With Local Phone Numbers

Note: All offices may also be reached toll free from Western Washington at 1-877-783-1000 (1-877-PUD-1000)\*

(\*This toll free number is blocked from local calling areas)

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